

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

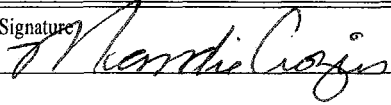
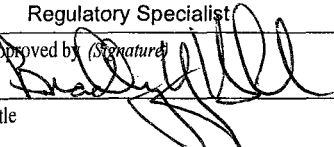
FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. NA
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Ute Tribal 6-19-4-2
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface SE/NW 1981' FNL 1971' FWL 572106X 40.122174 At proposed prod. zone 4441450Y -110.153790		9. API Well No. 43-013-34239
14. Distance in miles and direction from nearest town or post office* Approximately 12.2 miles southwest of Myton, UT		10. Field and Pool, or Exploratory Undesignated S. Myton Beach
15. Distance from proposed* location to nearest property or lease line, ft. Approx. NA' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease NA	11. Sec., T. R. M. or Blk. and Survey or Area Sec. 19, T4S R2W
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1242'	17. Spacing Unit dedicated to this well 40 Acres	12. County or Parish Duchesne
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5509' GL	19. Proposed Depth 6,915'	13. State UT
22. Approximate date work will start* 3rd Qtr. 2009		20. BLM/BIA Bond No. on file RLB000100473
23. Estimated duration (7) days from SPUD to rig release		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 3/10/09
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 04-06-09
Title Environmental Manager	Office ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

CONFIDENTIAL

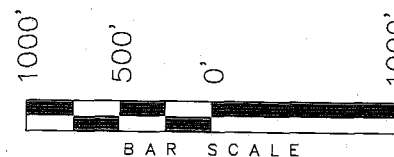
Federal Approval of this
Action is Necessary

RECEIVED
MAR 17 2009
DIV. OF OIL, GAS & MINING

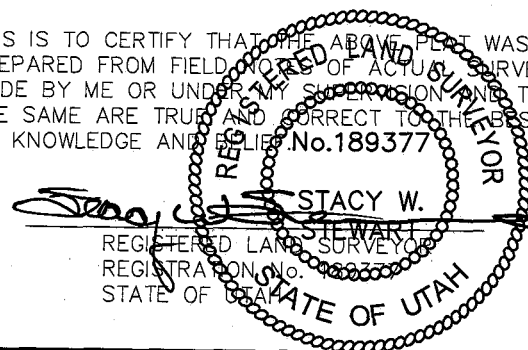
T4S, R2W, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WELL 6-19-4-2W,
LOCATED AS SHOWN IN THE SE 1/4-NW
1/4 OF SECTION 19, T4S, R2W, U.S.B.&M.
DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 09-22-08	SURVEYED BY: C.M.
DATE DRAWN: 10-03-08	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

EAST - 80.06 (G.L.O.)

S89°26'38"E - 2627.09 (Meas.)

S89°40'58"E - 2647.84' (Meas.)

Set Stone

Rock
Pile

2003
Alum.
Cap

LOT 1

1981'

1971'

LOT 2

DRILLING
WINDOW

19

Stone

1990
Alum.
Cap

LOT 3

**WELL LOCATION:
WELL 6-19-4-2W**

ELEV. UNGRADED GROUND = 5508.7'

LOT 4

Wood Post
/Rocks

Set Stone

Alum.
Cap

N89°16'22"E - 2628.50' (Meas.)

S88°54'51"E - 2663.97' (Meas.)

N89°54'E - 80.02 (G.L.O.)

2634.01' (Measured) N0°02'E - 80.04 (G.L.O.)
N00°06'54"W - 2641.55' (Meas.)
N00°02'E G.L.O. (Basis of Bearings)

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SW)

WELL 6-19-4-2W
(Surface Location) NAD 83
LATITUDE = 40° 07' 19.94"
LONGITUDE = 110° 09' 16.40"

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 6-19-4-2
SE/NW SECTION 19, T4S, R2W
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1960'
Green River	1960'
Wasatch	6915'

Base of Moderately Saline Ground Water @ 5200'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1960' – 6915' - Oil

4. **PROPOSED CASING PROGRAM**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "C".

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

NEWFIELD PRODUCTION COMPANY

UTE TRIBAL 6-19-4-2

SE/NW SECTION 19, T4S, R2W

DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 6-19-4-2 located in the SE 1/4 NW 1/4 Section 19, T4S, R2W, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly - 6.3 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 2.2 miles \pm to it's junction with an existing road to the northeast; proceed in a northeasterly direction - 2.1 miles \pm to it's junction with the beginning of the proposed access road; proceed in a easterly direction along the proposed access road - 830' \pm to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 830' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent surface equipment will be painted Carlsbad. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Todd and Camille Moon. See attached Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 830' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 170' of disturbed area be granted for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Newfield Production Company requests 170' of disturbed area be granted to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological and Paleontological Report Waiver is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 6-19-4-2, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 6-19-4-2, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Dave Allred
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #6-19-4-2, SE/NW Section 19, T4S, R2W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #RLB00100473.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

3/10/09
Date

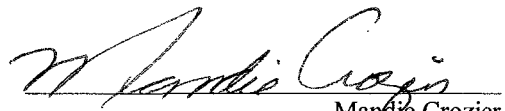

Mandie Crozier
Regulatory Specialist
Newfield Production Company

EXHIBIT D

Township 4 South, Range 2 West
Section 19 W1/2 ; W1/2 E1/2
Section 30 All

Township 4 South, Range 3 West
Section 23 E1/2 and SESW

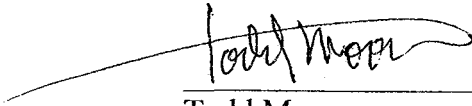
Section 35 Beg. at the NW corner of said section 35 and running thence N 89° 58' 29" E 3,072.57 feet M/L; thence S 15° 26' 04" E 1,342.89 feet M/L to the South boundary line of the Uintah Special Base & Meridian; thence following said Meridian line in a Southwesterly direction to a point where it intersects the South line of section 35; thence West along the section line to the SW corner of section 35; thence North along the West line of said section 35 to point of beg.

Duchesne County, Utah

ARCHAEOLOGICAL & PALEOTOLOGICAL REPORT WAIVER

For the above referenced location; Todd and Camille Moon, the Private Surface Owner.
(Having a Surface Owner Agreement with Newfield Production Company)

Todd and Camille Moon, representing this entity does agree to waive the request from the State of Utah and Bureau of Land Management for an Archaeological/Cultural and Paleotological Resource Survey for any wells covered by the Surface Use Agreement dated 1/19/09 between the above said private land owner and Newfield Production. This waiver hereby releases Newfield Production Company from this request.

 1-20-09

Todd Moon Date
Private Surface Owner

 1-20-09

Brad Mecham Date
Newfield Production Company

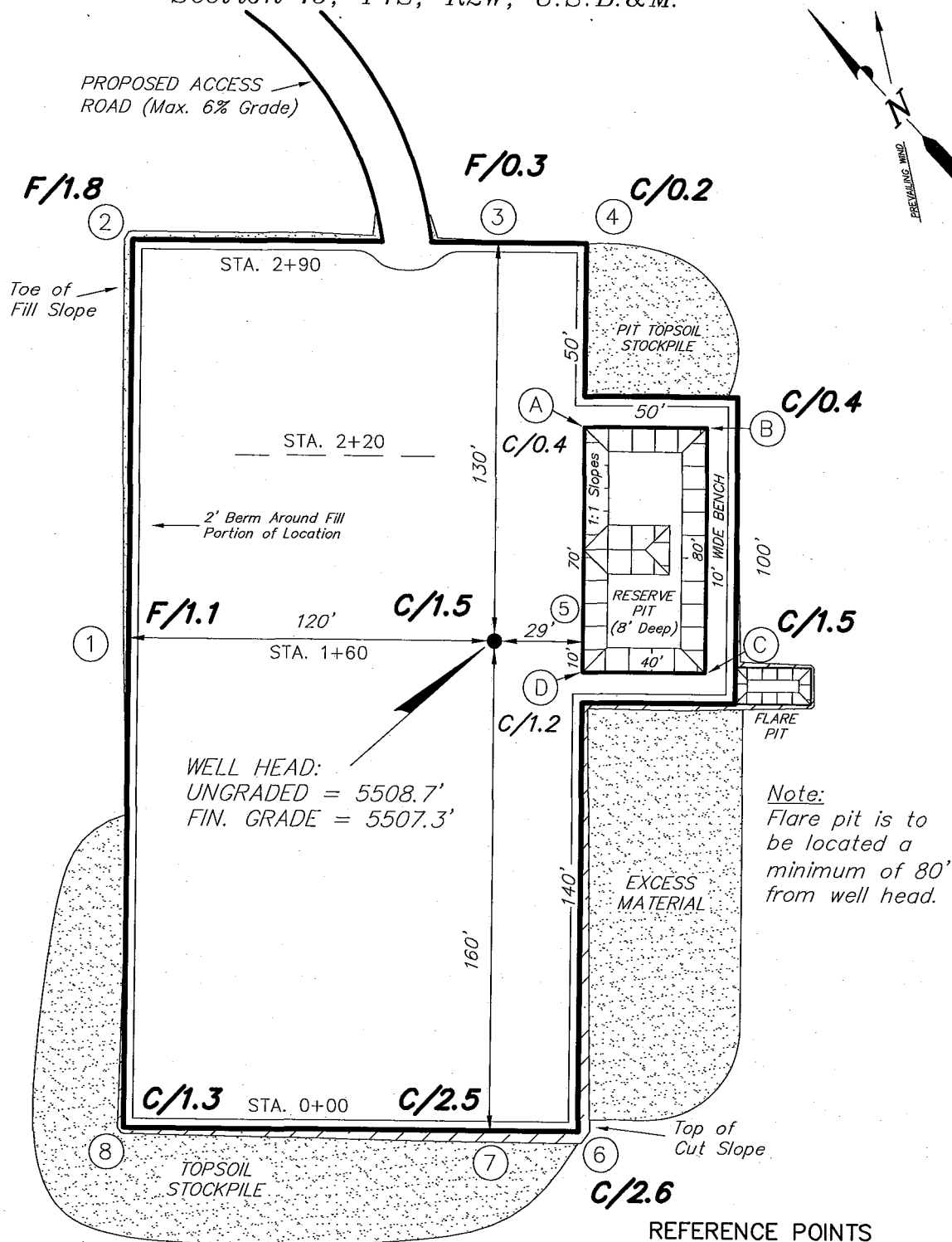
 1-20-09

Camille Moon Date
Private Surface Owner

NEWFIELD PRODUCTION COMPANY

WELL 6-19-4-2W

Section 19, T4S, R2W, U.S.B.&M.



REFERENCE POINTS

170' NORTHWEST = 5506.2'

$$220' \text{ NORTHWEST} = 5506.5'$$
$$180' \text{ NORTHEAST} = 5506.4'$$

230' NORTHEAST = 5505.4'

SURVEYED BY: C.M.

DATE SURVEYED: 09-29-08

DRAWN BY: F.T.M.

DATE DRAWN: 10-03-08

SCALE: 1" = 50'

REVISÉ:

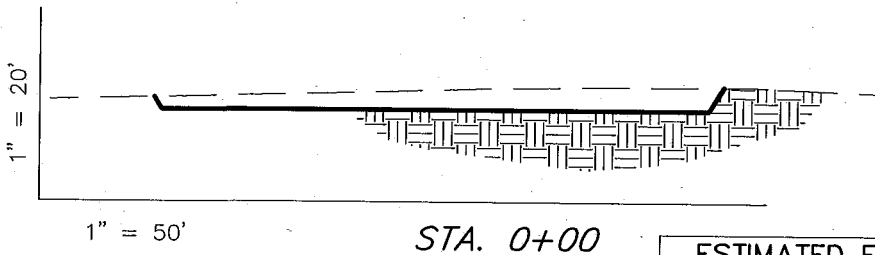
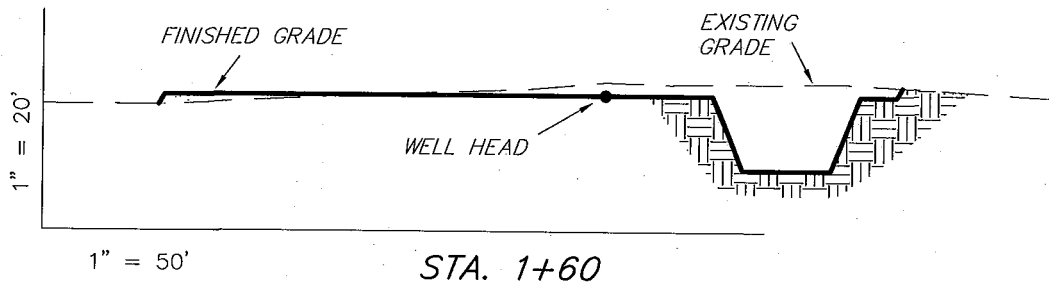
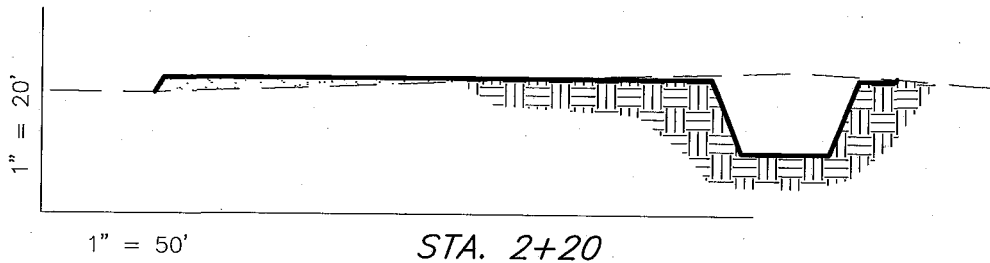
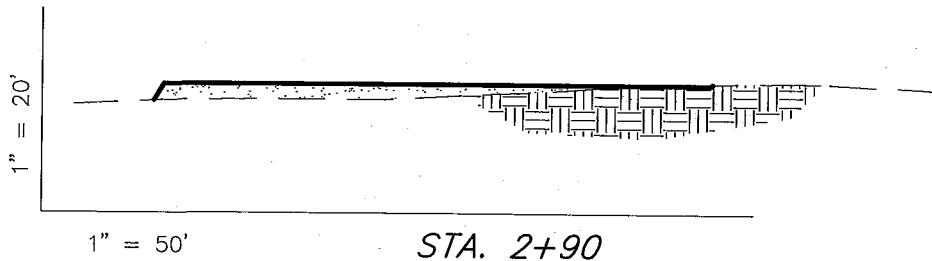
Tri State (4)
Land Surveying, Inc.

(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS WELL 6-19-4-2W



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	860	860	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	1,500	860	930	640

SURVEYED BY: C.M.

DATE SURVEYED: 09-29-08

DRAWN BY: F.T.M.

DATE DRAWN: 10-03-08

SCALE: 1" = 50'

REVISED:

Tri State
Land Surveying, Inc.

(435) 781-2501

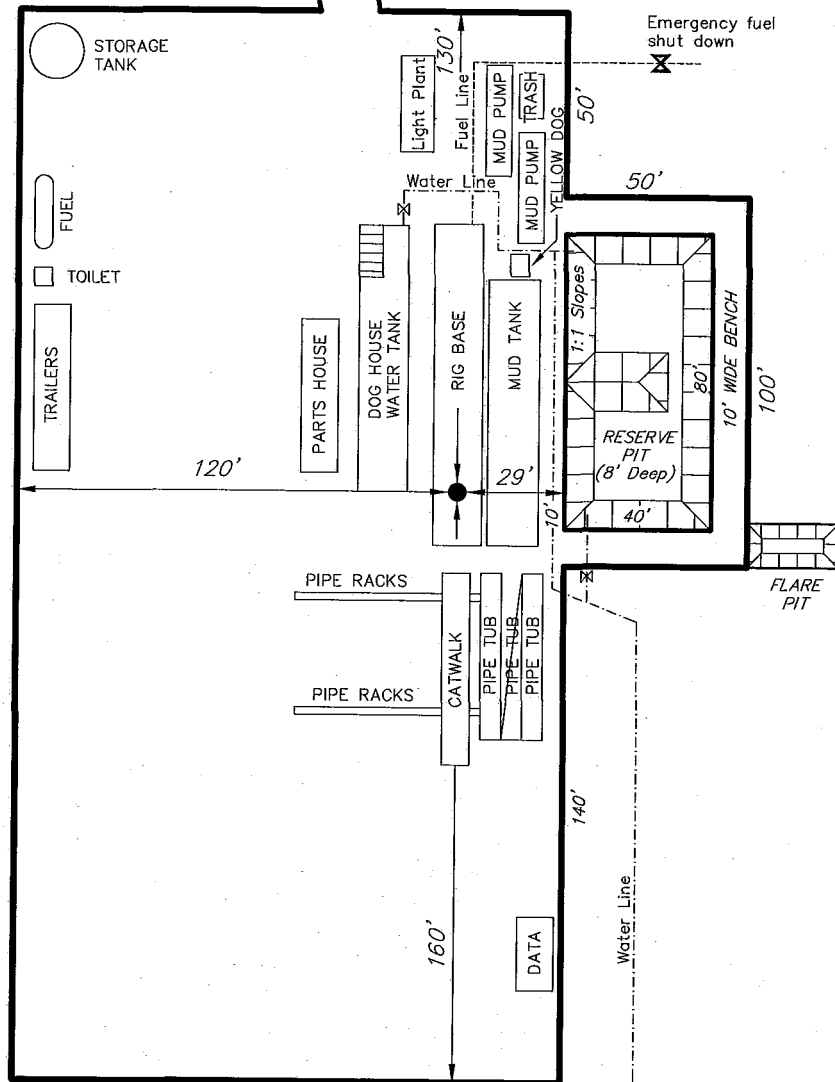
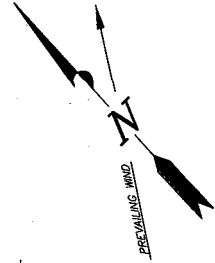
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WELL 6-19-4-2W

PROPOSED ACCESS
ROAD (Max. 6% Grade)



SURVEYED BY: C.M.	DATE SURVEYED: 09-29-08
DRAWN BY: F.T.M.	DATE DRAWN: 10-03-08
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Nowfield Production Company

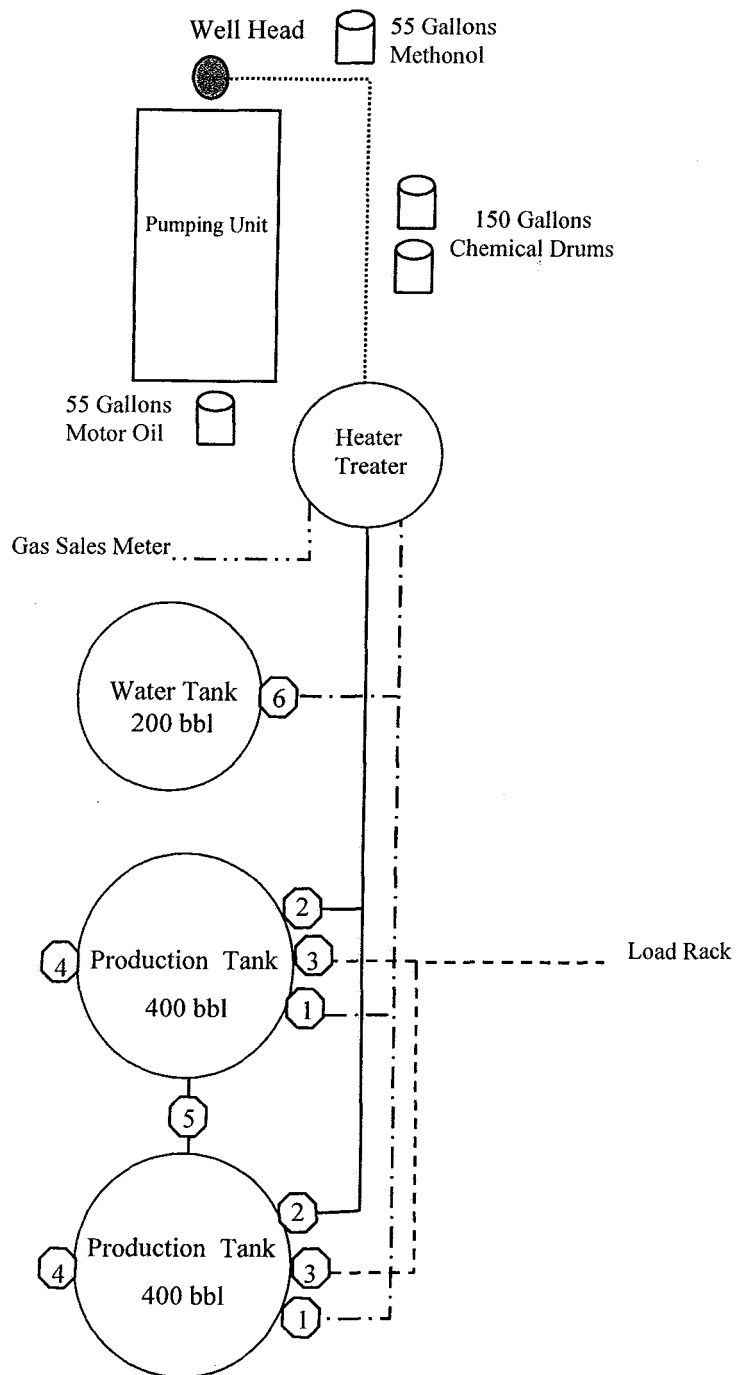
Proposed Site Facility Diagram

Ute Tribal 6-19-4-2

SE/NW Sec. 19, T4S, R2W

Duchesne County, Utah

2OG0005609



Legend

Emulsion Line
Load Rack	-----
Water Line	- . - . - .
Gas Sales	- . - . - .
Oil Line	—————

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

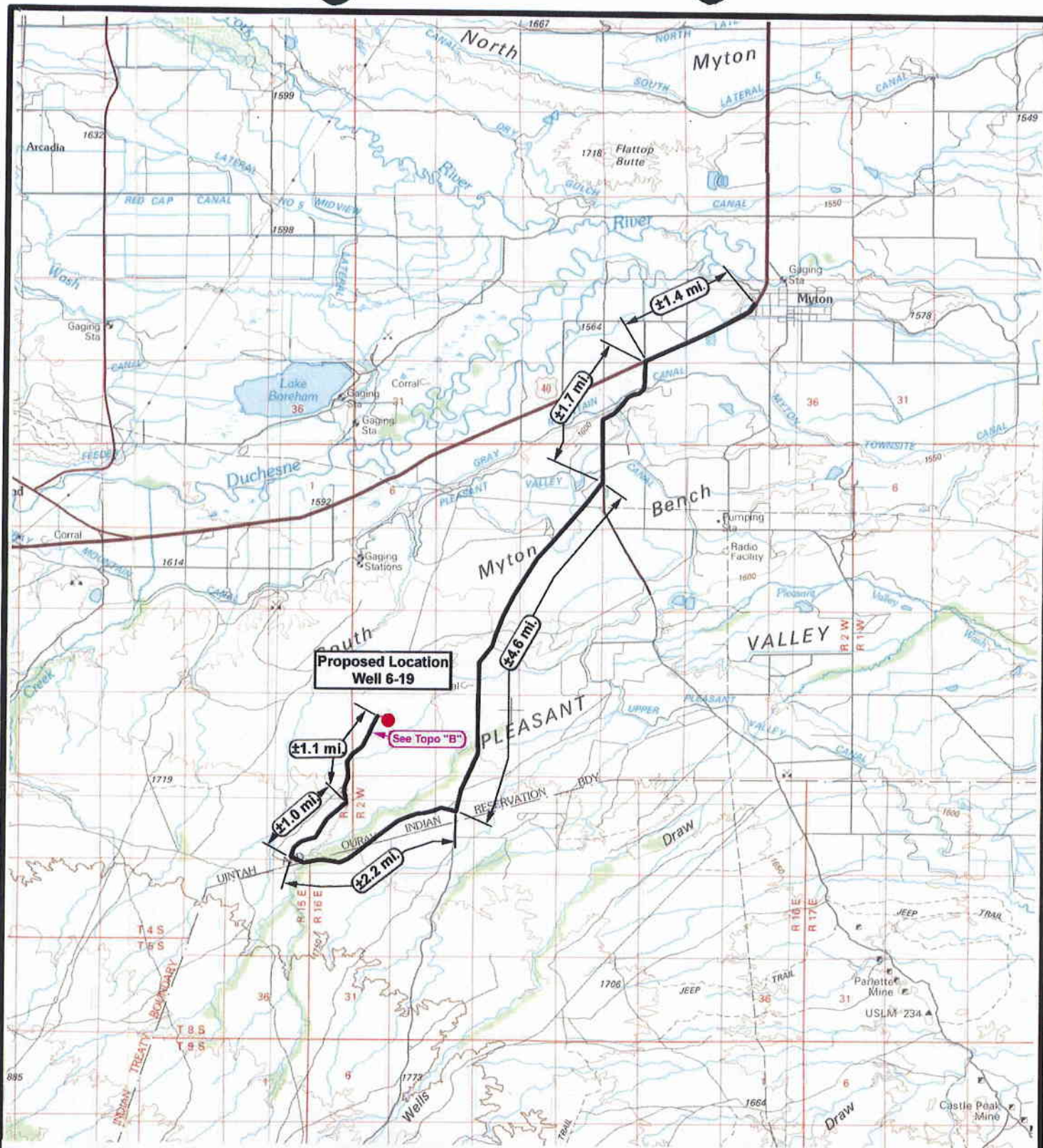
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Diked Section





NEWFIELD
Exploration Company

Well 6-19-4-2W
SEC. 19, T4S, R2W, U.S.B.&M.



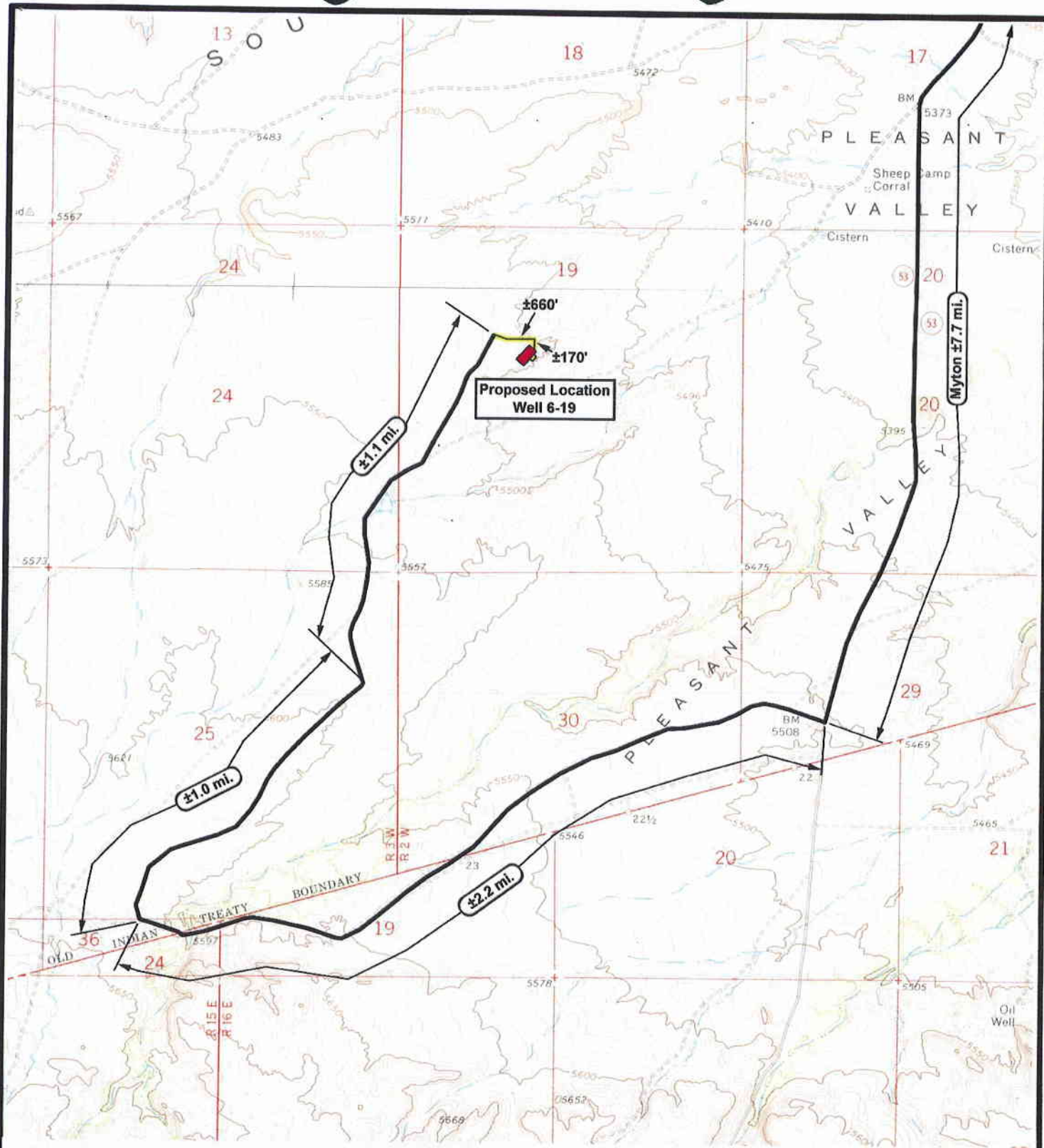
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: JAS
DATE: 12-18-2008

Legend
Existing Road
Proposed Access

TOPOGRAPHIC MAP

"A"



NEWFIELD
Exploration Company

Well 6-19-4-2W
SEC. 19, T4S, R2W, U.S.B.&M.



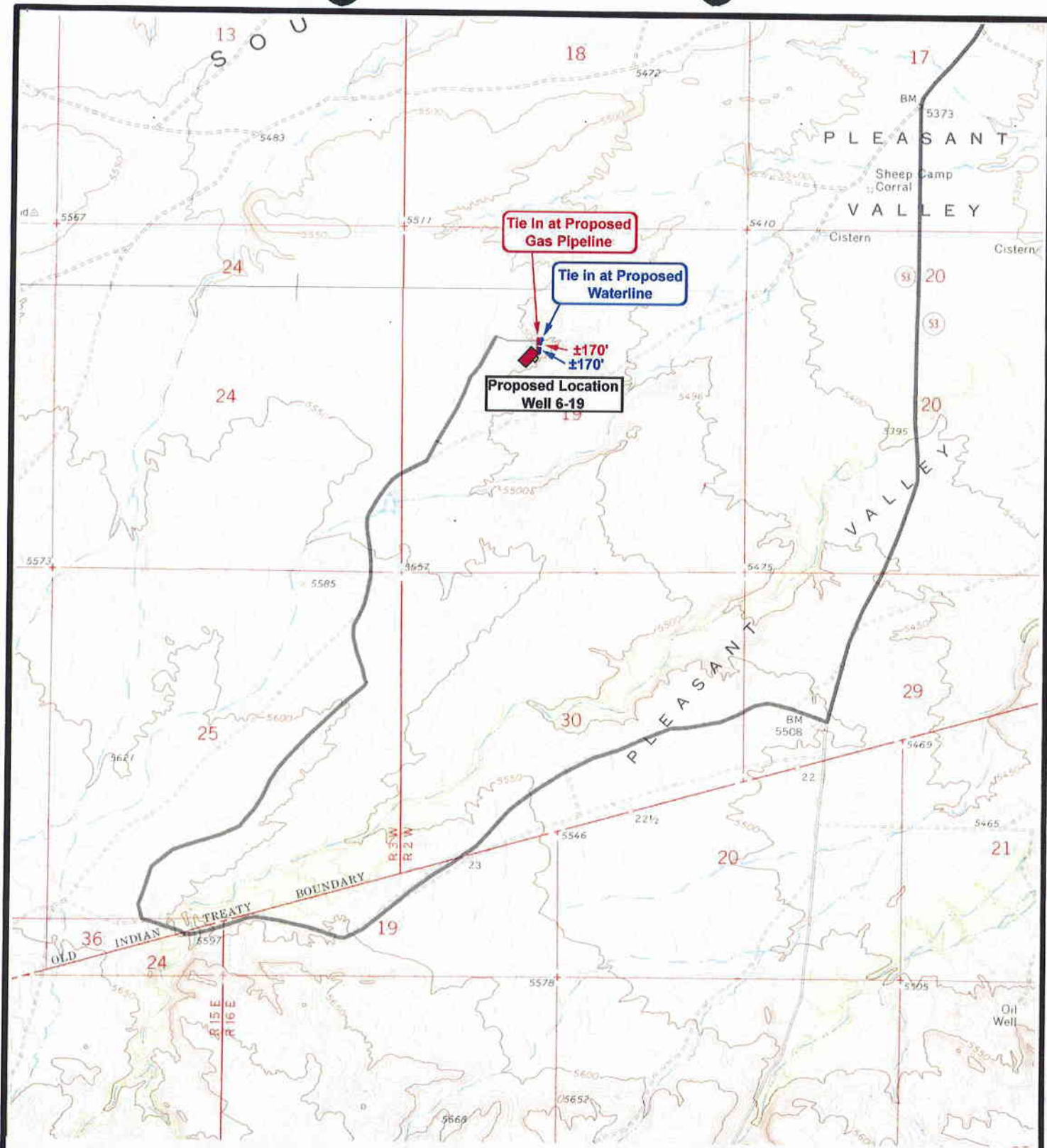
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 12-18-2008

Legend
Existing Road
Proposed Access

TOPOGRAPHIC MAP

"B"



NEWFIELD
Exploration Company

Well 6-19-4-2W
SEC. 19, T4S, R2W, U.S.B.&M.



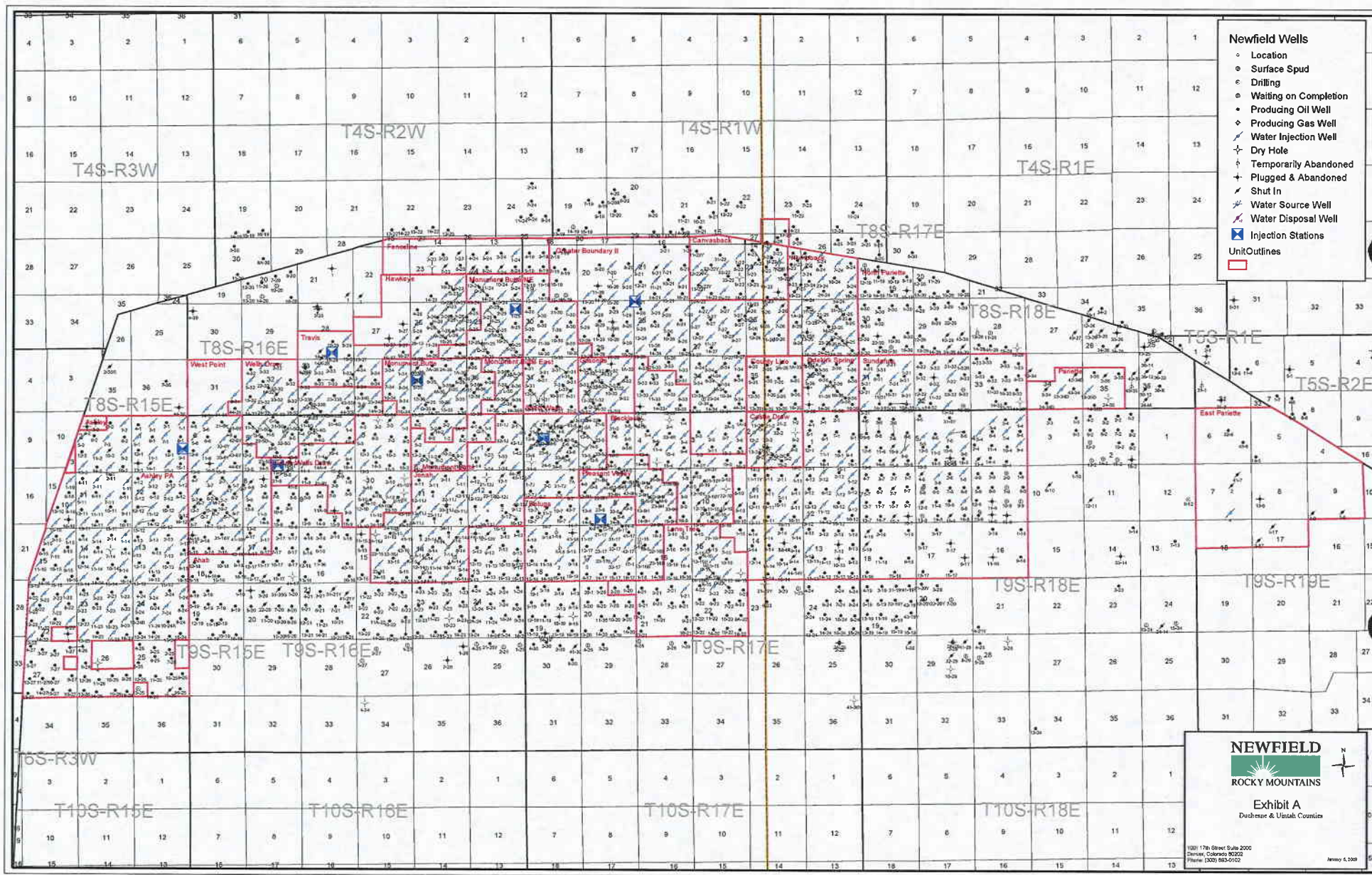
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

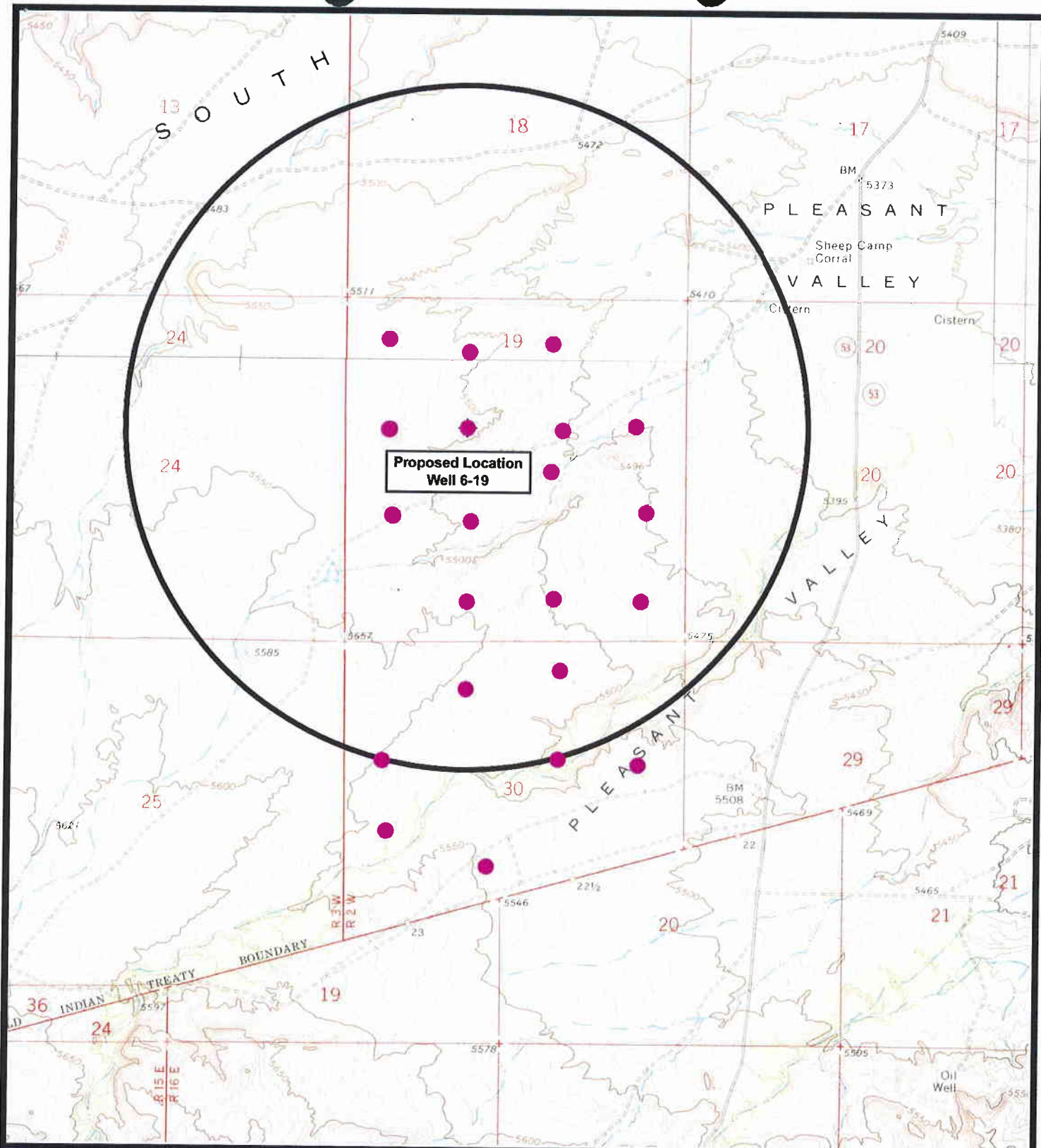
SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 12-18-2008

Legend
— Roads
--- Proposed Gas Line
--- Proposed Water Line

TOPOGRAPHIC MAP

"C"





Well 6-19-4-2W
SEC. 19, T4S, R2W, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 12-18-2008

Legend

- Location
- One-Mile Radius

Exhibit "B"

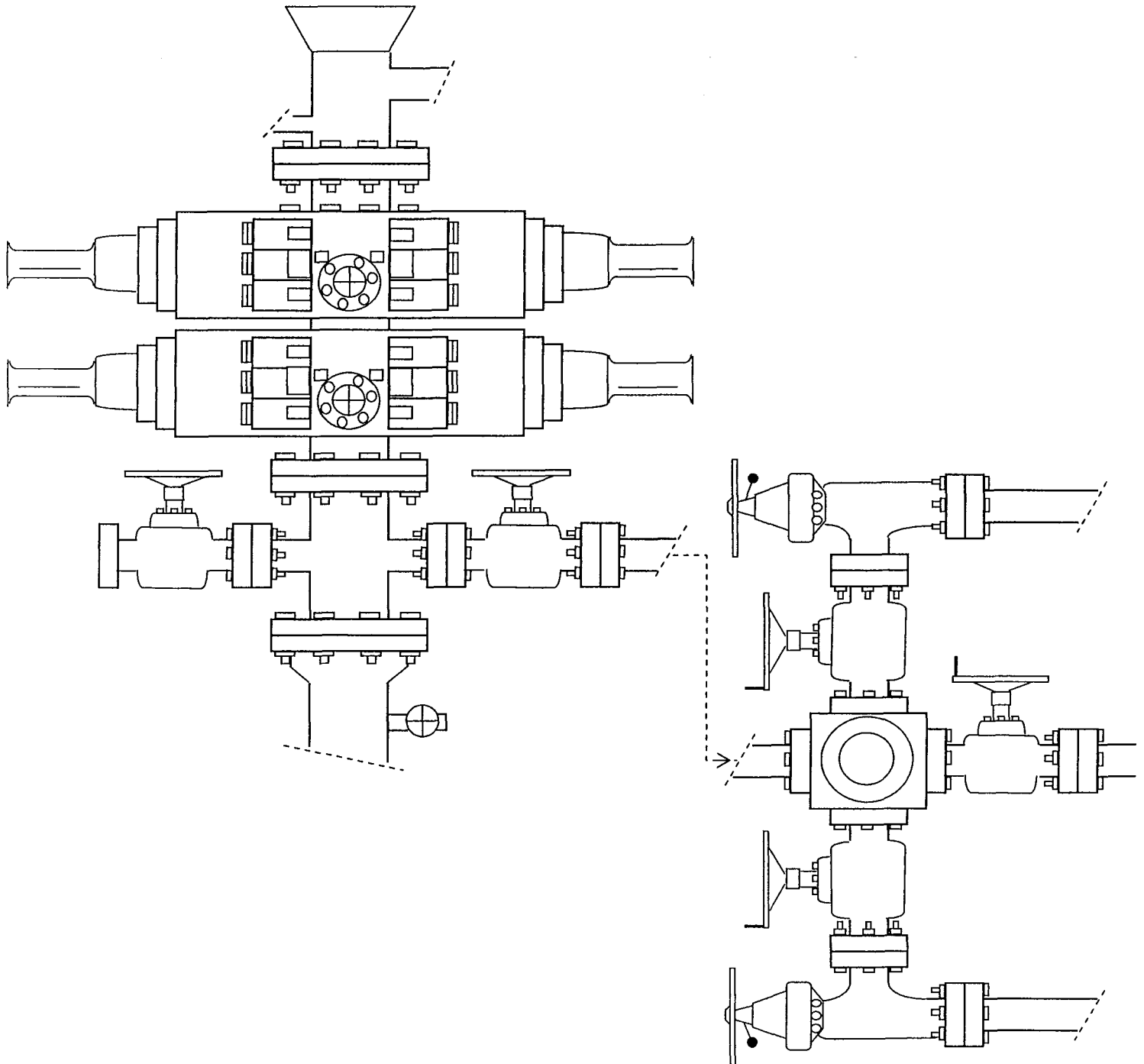
[illegible]

EXHIBIT C

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/17/2009

API NO. ASSIGNED: 43-013-34239

WELL NAME: UTE TRIBAL 6-19-4-2

OPERATOR: NEWFIELD PRODUCTION (N2695)

PHONE NUMBER: 435-646-3721

CONTACT: MANDIE CROZIER

PROPOSED LOCATION:

SENW 19 040S 020W

SURFACE: 1981 FNL 1971 FWL

BOTTOM: 1981 FNL 1971 FWL

COUNTY: DUCHESNE

LATITUDE: 40.12217 LONGITUDE: -110.15379

UTM SURF EASTINGS: 572106 NORTHINGS: 4441450

FIELD NAME: SOUTH MYTON BENCH (117)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
-------------	----------	------

Engineering		
-------------	--	--

Geology		
---------	--	--

Surface		
---------	--	--

LEASE TYPE: 2 - Indian

LEASE NUMBER: 20G0005609

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. RLB000100473)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-7478)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: _____

☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

___ R649-3-11. Directional Drill

COMMENTS:

*Needs Permit (03-25-09)
Sep, Separate file*

STIPULATIONS:

*1. Federal Approval
2. Spacing SRP
3- STATEMENT OF BASIS*

API Number: 4301334239

Well Name: UTE TRIBAL 6-19-4-2

Township 04.0 S Range 02.0 W Section 19

Meridian: UBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

Units	Wells Query Events
STATUS	✕ <all other values>
ACTIVE	GIS_STAT_TYPE
EXPLORATORY	<Null>
GAS STORAGE	APD
NF PP OIL	DRL
NF SECONDARY	GI
PI OIL	GS
PP GAS	LA
PP GEOTHERML	NEW
PP OIL	OPS
SECONDARY	PA
TERMINATED	PGW
Fields	POW
STATUS	RET
ACTIVE	SGW
COMBINED	SOW
Sections	TA
	TW
	WD
	WI
	WS



1,500 750 0 1,500 Feet

1:14,145

Application for Permit to Drill

Statement of Basis

4/2/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
1341	43-013-34239-00-00		OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY	Surface Owner-APD			
Well Name	UTE TRIBAL 6-19-4-2	Unit			
Field	SOUTH MYTON BENCH	Type of Work			
Location	SENW 19 4S 2W U 1981 FNL 1971 FWL GPS Coord (UTM) 572106E 4441450N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill

4/2/2009

APD Evaluator

Date / Time

Surface Statement of Basis

The general location is approximately 12 road miles southwest of Myton, UT in the upper portion of the Pleasant Valley Drainage. Wells Draw is approximately 2 miles to the east and the Ute Tribal Indian Reservation Boundary less than 1 mile to the south. Broad flats with rolling hills characterize the area. Flats are often intersected by drainages with gentle to moderate side slopes. Flats at lower elevations to the northeast are frequently used for agriculture. No seeps, springs or streams are known to exist in the immediate area. An occasional pond for livestock watering occurs. Pleasant Valley Wash drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 18 miles down drainage from the area. Access is by State and County and existing or proposed oilfield development roads to within 830 feet of the site. From this point new construction will be required.

The proposed Ute Tribal 6-19-4-2 oil well site is within an undesignated oilfield in upper Pleasant Valley. It is located on the south edge of a flat, which breaks into a lower wide flat south of the location. The general slope is very gentle to the northeast. No drainages intersect the site and no diversions will be needed. The selected site appears to be a suitable location for constructing a pad, drilling and operating a well.

Mr. Todd Moon owns the surface of the location and was invited to the pre-site by phone. He said he did not see a need to attend. On previous pre-sites in this general area, Mr. Moon requested that needle and thread grass and globe mallow be included in the seed mix that will be used to re-vegetate the site. A signed landowner agreement exists. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. James Hereford and Christina Cimilula of the BLM represented the Ute Indian Tribe. They had no concerns regarding the proposal.

Floyd Bartlett

3/25/2009

Onsite Evaluator

Date / Time

Application for Permit to Drill

Statement of Basis

4/2/2009

Utah Division of Oil, Gas and Mining

Page 2

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name UTE TRIBAL 6-19-4-2
API Number 43-013-34239-0 **APD No** 1341 **Field/Unit** SOUTH MYTON BENCH
Location: 1/4,1/4 SENW **Sec** 19 **Tw** 4S **Rng** 2W 1981 FNL 1971 FWL
GPS Coord (UTM) 572097 4441461 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield), James Hereford and Kristina Cimilula (Bureau of Land Management).

Regional/Local Setting & Topography

The general location is approximately 12 road miles southwest of Myton, UT in the upper portion of the Pleasant Valley Drainage. Wells Draw is approximately 2 miles to the east and the Ute Tribal Indian Reservation Boundary less than 1 mile to the south. Broad flats with rolling hills characterize the area. Flats are often intersected by drainages with gentle to moderate side slopes. Flats at lower elevations to the northeast are frequently used for agriculture. No seeps, springs or streams are known to exist in the immediate area. An occasional pond for livestock watering occurs. Pleasant Valley Wash drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 18 miles down drainage from the area. Access is by State and County and existing or proposed oilfield development roads to within 830 feet of the site. From this point new construction will be required.

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Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlife Habitat

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.08	Width 199	Length 290	Onsite
			UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

A desert shrub type consisting of rabbit brush, horsebrush, prickly pear, cheatgrass, halogeton, globe mallow, shadscale, curly mesquite, broom snakeweed, and spring annuals.

Cattle, deer, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Moderately deep gravely, sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit**Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 20 1 **Sensitivity Level**

Characteristics / Requirements

A reserve pit 40' x 80' x 8' deep will be located in an area of cut on the northeast side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

ATV's were used to access the site

Floyd Bartlett
Evaluator

3/25/2009
Date / Time



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 6, 2009

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Ute Tribal 6-19-4-2 Well, 1981' FNL, 1971' FWL, SE NW, Sec. 19, T. 4 South,
R. 2 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34239.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company

Well Name & Number Ute Tribal 6-19-4-2

API Number: 43-013-34239

Lease: 2OG0005609

Location: SE NW Sec. 19 T. 4 South R. 2 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5. Lease Serial No.
20G0005609

6. If Indian, Allottee or Tribe Name
UTE

7. If Unit or CA Agreement, Name and No.
NA

8. Lease Name and Well No.
Ute Tribal 6-19-4-2

9. API Well No.
43 013 34239

10. Field and Pool, or Exploratory
Undesignated

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 19, T4S R2W

12. County or Parish
Duchesne

13. State
UT

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator Newfield Production Company

3a. Address Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface SE/NW 1981' FNL 1971' FWL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximately 12.2 miles southwest of Myton, UT

15. Distance from proposed*
location to nearest
property or lease line, ft. Approx. NA' f/lse, NA' f/unit
(Also to nearest drig. unit line, if any)

16. No. of acres in lease
NA

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. Approx. 1242'

19. Proposed Depth
6,915'

20. BLM/BIA Bond No. on file
RLB000100473

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5509' GL

22. Approximate date work will start*
3rd Qtr. 2009

23. Estimated duration
(7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature *Mandie Crozier*

Name (Printed/Typed)
Mandie Crozier

Date
3/19/09

Title
Regulatory Specialist

Approved by (Signature) *[Signature]*

Name (Printed/Typed)
JERRY KAWKA

Date
JUN 24 2009

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM

20 11 09 21 000 002

NOS 0/a

20 11 09 21 000 002

IAFMSS#

09 55 01 21 A

RECEIVED

JUN 29 2009

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Ute Tribal 6-19-4-2
API No: 43-013-34239

Location: SENW, Sec. 19, T4S, R2W
Lease No: 2OG0005609
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist	Lori Ford	(435) 781-4406	
NRS/Enviro Scientist	David Gordon	(435) 781-4424	
NRS/Enviro Scientist	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist	Chuck Macdonald	435) 781-4441	(435) 828-7481
NRS/Enviro Scientist	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist	Holly Villa	(435) 781-4404	(435) 828-3544
		Fax: (435) 781-3420	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity	- The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Private Surface
COAs not required

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- Covering mud drilling operations, a variance is granted for Onshore Order #2 Drilling Operations III. C. Mud Program Requirements "flare line discharge shall be located not less than 100 feet from well head" Flare line discharge line can be 80 feet.
- Logging: A Gamma Ray well Log shall be run from the well Total Depth to the surface.
A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.
- The operator must report encounters of gilsonite and/or tar sand. This is a repetition of a standard COA.
- A copy of Newfield's operators APD well permit document shall be on location.

A copy of Newfield's Standard Operating Practices (SOP version: dated 4/18/08 and approved 5/12/08) shall be on location.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas

Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (1/4 1/4, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

●CONFIDENTIAL

BLM - Vernal Field Office - ^{Spud} Notification Form

Operator Newfield Exploration Rig Name/# Ross Rig # 21
Submitted By Ryan Crum Phone Number 823-7065
Well Name/Number UT 6-19-4-2
Qtr/Qtr SE/NW Section 19 Township 4s Range 2w
Lease Serial Number 20G0005609
API Number 43-013-34239

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 1/7/2010 8:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 1/7/2010 2:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

CONFIDENTIAL

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435 646 3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENW Section 19 T4S R2W

5. Lease Serial No.

MON BUTTE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

UTE TRIBAL 6-19-4-2

9. API Well No.

4301334239

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 1/7/10 MIRU Ross spud rig #21. Drill 365' of 12 1/4" hole with air mist. TIH W/8 Jt's 8 5/8" J-55 24# csqn. Set @ 366.21'. On 1/14/10 Cement with 180 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg> 1.17 cf/sk yeild. Returned 10 bbls cement to pit.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Johnny Davis

Signature

Title

Drilling Foreman

Date

01/15/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

JAN 20 2010

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT 366.21

LAST CASING _____ SET AT _____
 DATUM 12
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 365 LOGGER _____
 HOLE SIZE 12 1/4"


OPERATOR Newfield Exploration Company
 WELL UTE TRIBAL 6-19-4-2
 FIELD/PROSPECT MB
 CONTRACTOR & RIG # Ross #21

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION		WT / FT	GRD	THREAD	CONDT
1	8 5/8"	Guide shoe					A
1	8 5/8"	Shoe jt Csg.		24	J-55	STC	A
7	8 5/8"	Csg.		24	J55	STC	A
1		WH-92					
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			
TOTAL LENGTH OF STRING		356.21	8	LESS CUT OFF PIECE			
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			
TOTAL		354.36	8				
TOTAL CSG. DEL. (W/O THRDS)		354.36	8	} COMPARE			
TIMING							
BEGIN RUN CSG.	Spud	3:00 PM	1/7/2010	GOOD CIRC THRU JOB			
CSG. IN HOLE		4:50 PM	1/7/2010	Bbls CMT CIRC TO SURFACE			
BEGIN CIRC		7:08 AM	1/14/2010	RECIPROCATED PIPE			
BEGIN PUMP CMT		7:20 AM	1/14/2010				
BEGIN DSPL. CMT		7:33 AM	1/14/2010	BUMPED PLUG TO			
PLUG DOWN		7:38 AM	1/14/2010				

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
middle first, top of first, top of second for a total of 3	

DATE 1/15/2010

OPERATOR ACCT. NO. N2695


Signature

Jentri Park

Production Clerk

01/14/10
Date

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

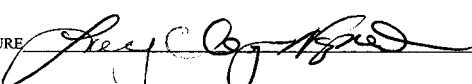
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: MON BUTTE EDA 20G0005609
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR:		PHONE NUMBER		7. UNIT or CA AGREEMENT NAME:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		435.646.3721		8. WELL NAME and NUMBER: UTE TRIBAL 6-19-4-2
4. LOCATION OF WELL:				9. API NUMBER: 4301334239
FOOTAGES AT SURFACE:				10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENW, 19, T4S, R2W				COUNTY: DUCHESNE
				STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 03/08/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 03-08-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	TITLE Administrative Assistant
SIGNATURE 	DATE 03/08/2010

(This space for State use only)

RECEIVED

MAR 11 2010

DIV. OF OIL, GAS & MINING

Daily Activity Report**Format For Sundry****UTE TRIBAL 6-19-4-2****1/1/2010 To 5/30/2010****2/24/2010 Day: 1****Completion**

Rigless on 2/24/2010 - Ran CBL & shot 1st stage. - Install 5m frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6888' & cement top @ 6'. Perforate stage #1, CP2 sds @ 6745-52' & 6713-15' w/ 3 1/8" Port plug guns (11 gram .36" EH 16.82" pen) w/ 3 spf for total of 27 shots. 166 BWTR. SWIFN.

Daily Cost: \$0**Cumulative Cost:** \$12,704**3/4/2010 Day: 2****Completion**

Rigless on 3/4/2010 - Frac, perforate & flowback 4 stages as detailed. - Perforate & frac 4 stages as detailed. Open for immediate flowback @ approx. 3 BPM. Flowed for 4 hours & turned to oil & gas. Recovered 576 Bbls. 1377 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$91,906**3/5/2010 Day: 4****Completion**

NC #1 on 3/5/2010 - Drill Up Plugs @ 5360'-5441'-6091'-6580', C/Out To PBTD @ 6964', Curc Well Cln, POOH W/4 Jts Tbg, EOB @ 6857', R/U Swab, Made 2 Swab Runs, Recvrd 35 BW & Strtd Flowing, Flowed 120 BW, SWI C/SDFN. - 5:30-6:00AM C/Trvl, 6:00AM MIRU NC#1, 4 Mile Rig Move. OWU, N/D BOP, N/D Frac Flnge, N/U 3,000 Flnge & Shafer BOP, R/U R/Flr, P/U & RIH W/-4 3/4" Bit, Bit Sub, 170 Jts Tbg, SWI Due To Waiting On Wtr, 6:00PM C/SDFN, 6:00 PM-6:30PM C/Trvl. - 5:30-6:00AM C/Trvl, 6:00AM OWU, R/U Weatherford Pwr Swvl, RIH To Plg @ 5360', Drll Up Plg, 40 Min Drill Time, Swvl In Hle To Plg @ 5441', Drill Up Plg, 1 Hr Drill Time, Swvl I/Hle To Plg @ 6091', 1 Hr Drill Time, Swvl I/Hle To Plg @ 6580', Drill Up Plg, 55 Min Drill Time, Swv I/Hle To Fill @ 6792', C/Out To PBTD @ 6964', Curc Well Cln 1 Hr. R/D Swvl, POOH W/-4 Jts Tbg, EOB @ 6857', R/U Swab RIH IFL @ Surf, Made 2 Swab Runs Recvrd 35 BW, Well Started Flowing, Flowed 120 BW, 10% Oil Cut. SWI, 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. 1222 BWTR. - 5:30-6:00AM C/Trvl, 6:00AM OWU, R/U Weatherford Pwr Swvl, RIH To Plg @ 5360', Drll Up Plg, 40 Min Drill Time, Swvl In Hle To Plg @ 5441', Drill Up Plg, 1 Hr Drill Time, Swvl I/Hle To Plg @ 6091', 1 Hr Drill Time, Swvl I/Hle To Plg @ 6580', Drill Up Plg, 55 Min Drill Time, Swv I/Hle To Fill @ 6792', C/Out To PBTD @ 6964', Curc Well Cln 1 Hr. R/D Swvl, POOH W/-4 Jts Tbg, EOB @ 6857', R/U Swab RIH IFL @ Surf, Made 2 Swab Runs Recvrd 35 BW, Well Started Flowing, Flowed 120 BW, 10% Oil Cut. SWI, 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. 1222 BWTR. - 5:30-6:00AM C/Trvl, 6:00AM MIRU NC#1, 4 Mile Rig Move. OWU, N/D BOP, N/D Frac Flnge, N/U 3,000 Flnge & Shafer BOP, R/U R/Flr, P/U & RIH W/-4 3/4" Bit, Bit Sub, 170 Jts Tbg, SWI Due To Waiting On Wtr, 6:00PM C/SDFN, 6:00 PM-6:30PM C/Trvl.

Daily Cost: \$0**Cumulative Cost:** \$156,162**3/6/2010 Day: 5****Completion**

NC #1 on 3/6/2010 - OWU, H/O pmp 200 Bbls Brine Wtr D/Tbg For Kill. POOH W/-218 Jts Tbg,

Bit Sub & Bit. P/U & RIH W/Tbg Production, Set T/A, N/U W/-HD. RIH W/pmp & 143-3/4 Slick Rods, SWI, C/SDFN. - 5:30-6:00AM C/Trvl, 6:00AM OWU W/-750 Psi On Tbg, 500 Psi On Csg. R/U ZHO pmp 200 Bbls Brine Wtr D/Tbg For Kill. POOH W/-218 Jts Tbg, Bit Sub & Bit. P/U & RIH W/-N/C, 2 Jts Tbg, S/N, 2 Jts Tbg, 5 1/2" T/A, 212 Jts Tbg, R/D R/Flr, N/D BOP, Set T/A In 18,000 Tension, N/U W/-HD. R/U R/pmp & Flush Tbg W/-40 Bbls Brine Wtr. P/U Stroke & RIH W/-Central Hyd 2 1/2X1 1/2X20X24' RHAC, 6-1 1/2 Wt Bars, 20-3/4 Guided Rods, 143-3/4 Slick Rods, SWI, 6:00PM C/SDFN, 6:00PM-6:30PM C/Trvl. 1462 BWTR.

Daily Cost: \$0

Cumulative Cost: \$165,464

3/8/2010 Day: 6**Completion**

NC #1 on 3/8/2010 - Continue In Hole W/-Rod String, Seat pmp, R/U Unit, Fill Tbg W/-2 BW, Stroke Unit & Tbg To 800 Psi, Good Test. R/D Rig, POP @ 12:30PM, 122" SL, 5 SPM (Final Report). - 5:30-6:00AM C/Trvl, 6:00AM OWU, RIH W/-100-7/8 Guided Rods, 1 1/2X26' Polish Rod, Seat pmp, R/U Unit, Fill Tbg W/-2 BW, Stroke Unit & Tbg To 800 Psi, Good Test. Rack Out Eq, R/D Rig, POP @ 12:30PM, 122" SL, 5 SPM, 1464 BWTR (Final Report). **Finalized**

Daily Cost: \$0

Cumulative Cost: \$191,530

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1981' FNL & 1971' FWL (SW/NW) SEC. 19, T4S, R2W

At top prod. interval reported below

At total depth 7020'

14. Date Spudded
01/07/2010

15. Date T.D. Reached
02/16/2010

16. Date Completed 03/08/2010
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5509' GL 5521' KB

18. Total Depth: MD 7020'
TVD

19. Plug Back T.D.: MD 6964'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	366'		180 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	7008'		300 PRIMLITE		6'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6804'	TA @ 6673'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River			(CP5) 6713-6752'	.36"	3	27
B) Green River			(CP2) 6520-6530'	.34"	3	30
C) Green River			(A1 & A3) 6003-6041'	.34"	3	21
D) Green River			(DS1) 5381-5391'	.34"	3	30

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6713-6752'	Frac w/ 35143#s 20/40 sand in 231 bbls of Lightning 17 fluid. (CP5)
6520-6530'	Frac w/ 58322#s 20/40 sand in 356 bbls of Lightning 17 fluid. (CP2)
6003-6041'	Frac w/ 30044#s 20/40 sand in 251 bbls of Lightning 17 fluid. (A1 & A3)
5381-5391'	Frac w/ 58074#s 20/40 sand in 362 bbls of Lightning 17 fluid. (DS1)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3-6-10	3-20-10	24	→	146	0	137			2-1/2" x 1-1/2" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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APR 08 2010

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4409' 4638'
				GARDEN GULCH 2 POINT 3	4772' 5074'
				X MRKR Y MRKR	5319' 5345'
				DOUGALS CREEK MRK BI CARBONATE MRK	5467' 5740'
				B LIMESTON MRK CASTLE PEAK	5886' 6411'
				BASAL CARBONATE WASATCH	6804' 6940'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-NaupotoTitle Administrative AssistantSignature Date 04/05/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

UTE TRIBAL 6-19-4-2**12/1/2009 To 4/28/2010****UTE TRIBAL 6-19-4-2****Waiting on Cement****Date:** 1/13/2010

Ross #21 at 365. Days Since Spud - On 1/14/10 BJ cemented Csg with 180 sks Class G+2% CACL+.25#/sk cello flake/Mixed @ 15.8 ppg & 1.17 - On 1/7/10 Ross Spud rig #21 spud the Ute Tribal 6-19-4-2 @ 8:00 AM/Drilled 365' of 12 1/4" hole MU - guide shoe, shoe jt baffel plate & 7 jts of 8 5/8" Csg/ RIH & set @ 366.21' KB - Notifications made by E-Mail - yield./ 10 bbls cmt returned to pit.

Daily Cost: \$0**Cumulative Cost:** \$63,133**UTE TRIBAL 6-19-4-2****Waiting on Cement****Date:** 2/12/2010

Ross #21 at 365. 0 Days Since Spud - Strap PU & RIH with Directional tools & BHA Varel 616,Pro tech MM,Monel,Gap,Antenna,18 6" DC - Tag cmt @ 322'/ Drill 7 7/8" hole from 322' to 638'/WOB 18/RPM 64/PZ-9 920 psi @ 130 spm 420 gpm/ - No flow/ No h2S/ Survey @ 366' 1.1°/Survey @ 400' .8°/ROP 162 fph - RD for move to Ute Tribal 6-19-4-2 - Ru Quick test & Test upper kelly, safety valve, blind & pipe rams & choke to 2000 psi /surface csg. - to 1500 psi for 30 minutes/ all test good - Finish RU floor equipment / Pre spud inspection - Strap PU & RIH with Directional tools & BHA Varel 616,Pro tech MM,Monel,Gap,Antenna,18 6" DC - Tag cmt @ 322'/ Drill 7 7/8" hole from 322' to 638'/WOB 18/RPM 64/PZ-9 920 psi @ 130 spm 420 gpm/ - No flow/ No h2S/ Survey @ 366' 1.1°/Survey @ 400' .8°/ROP 162 fph - Finish RU floor equipment / Pre spud inspection - to 1500 psi for 30 minutes/ all test good - Ru Quick test & Test upper kelly, safety valve, blind & pipe rams & choke to 2000 psi /surface csg. - On 2/11/10 Move rig #3 from Ute Tribal 4-19-4-2 to Ute Tribal 6-19-4-2 W/ Jones trucking/ Set Equip. - RD for move to Ute Tribal 6-19-4-2 - On 2/11/10 Move rig #3 from Ute Tribal 4-19-4-2 to Ute Tribal 6-19-4-2 W/ Jones trucking/ Set Equip.

Daily Cost: \$0**Cumulative Cost:** \$67,451**UTE TRIBAL 6-19-4-2****Drill 7 7/8" hole with fresh water****Date:** 2/13/2010

NDSI #3 at 3860. 2 Days Since Spud - Rig serv Grease rig check crown o matic - Drill 77/8" hole f/2305' to 3860' WOB 20,000# RPMS 125- GPM 420 ROP= 103' - Drill 77/8" hole f/1455' to 2305' WOB 20,000# RPMS 125- GPM 420 ROP= 100'

Daily Cost: \$0**Cumulative Cost:** \$154,398**UTE TRIBAL 6-19-4-2****Drill 7 7/8" hole with fresh water****Date:** 2/14/2010

NDSI #3 at 5553. 3 Days Since Spud - Drill 77/8" hole f/3680' to 4504' WOB 22,000# RPMS 125- GPM 420 ROP= 103' - Rig service - Drill 77/8" hole f/4504' to 5553' WOB 25,000# RPMS 125- GPM 420 ROP= 67'

Daily Cost: \$0**Cumulative Cost:** \$173,328**UTE TRIBAL 6-19-4-2****Lay Down Drill Pipe/BHA**

Date: 2/15/2010

NDSI #3 at 7020. 4 Days Since Spud - LDDP to 4500' pump brine - Drill 77/8" hole f/5553' to 6105' WOB 27,000# RPMS 125- GPM 373 ROP= 74' - Rig service - Drill 77/8" hole f/6105' to 7020' WOB 27,000# RPMS 125- GPM 373 ROP= 76' - Circulate for logs

Daily Cost: \$0**Cumulative Cost:** \$195,538

UTE TRIBAL 6-19-4-2**Wait on Completion****Date:** 2/16/2010

NDSI #3 at 7020. 6 Days Since Spud - 30bbls reversed to pit. Set slips w/97,000# Tension. - LDDP & BHA - Release Rig @ 4:00PM on 2/16/09 - /GR/Cal Suites logs:TD to surface casing-30fpm. XMRI:TD to 4000' -15fpm.Density porosity Matrix 2.68 - Nuetron Matrix Sandstone. - Test casing rams; 2000psi for 10min.Notifacation sent to State & BLM & Tribe 2/14/10. - Rig up casing crew and run 40jts of 5.5 casing. - Run 183jts of 5.5 casing set @ 7007.63'KB.Flag jt #60, Shoe jt 37.47. - Circulate with rig pump - Cement w/BJ, 300skts of lead cement mixed @ 11ppg. PLII+3%KCL+5#CF+2#KOL+.5SMS+FP+SF.3.53 yield - 400skts of tail mixed @ 14.4ppg. 50:50:2+3%KCL+0.5%EC-1+.25#CF+.05#SF+.3SMS+FP-6L.1.24 yeild - 30bbls reversed to pit. Set slips w/97,000# Tension. - Clean Mud Tanks - Release Rig @ 4:00PM on 2/16/09 - LDDP - Mud up to 10.2 to kill flow - LDDP & BHA - Rig up Haliburton and log;GR/SP/DIL Suite:TD to surface casing-30fpm. Litho-density/Nuetron Porosity - /GR/Cal Suites logs:TD to surface casing-30fpm. XMRI:TD to 4000' -15fpm.Density porosity Matrix 2.68 - Nuetron Matrix Sandstone. - Test casing rams; 2000psi for 10min.Notifacation sent to State & BLM & Tribe 2/14/10. - Rig up casing crew and run 40jts of 5.5 casing. - Run 183jts of 5.5 casing set @ 7007.63'KB.Flag jt #60, Shoe jt 37.47. - Circulate with rig pump - Cement w/BJ, 300skts of lead cement mixed @ 11ppg. PLII+3% KCL+5#CF+2#KOL+.5SMS+FP+SF.3.53 yield - 400skts of tail mixed @ 14.4ppg. 50:50:2+3% KCL+0.5%EC-1+.25#CF+.05#SF+.3SMS+FP-6L.1.24 yeild - Rig up Haliburton and log;GR/SP/DIL Suite:TD to surface casing-30fpm. Litho-density/Nuetron Porosity - LDDP - Mud up to 10.2 to kill flow - Clean Mud Tanks **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$374,337

Pertinent Files: Go to File List